Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2022 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,845	53,384	276,778	27,804	24,011	383,822	12,381
Alaskan						13,483	435
Lower 48 States						370,339	11,946
Imports (PAD District of Entry)	20,628	86,920	35,278	12,875	37,646	193,347	6,237
Commercial	20,628	86,920	35,278	12,875	37,646	193,347	6,237
Strategic Petroleum Reserve (SPR)		-	-	-,-,-	-	-	-,
Net Receipts	2,901	-15,266	31,266	-21.065	2,164	_	_
Adjustments ¹	1,054	447	29,046	-910	1,819	31,456	1,015
Disposition							
Stock Change ²	814	4,584	-13,769	21	1,154	-7,196	-232
Commercial	814	4,584	4,055	21	1,154	10,628	343
SPR	_	-	-17,824		-	-17.824	-575
Refinery Inputs	24,143	118,356	261,622	18,683	64,486	487,290	15.719
Exports	1,471	2,545	124,515	-	-	128,531	4,146
Ending Stocks							
Total	8,411	113,765	642,794	23,444	49,593	838,007	
Commercial	8,411	113,765	244,225	23,444	49,593	439,438	
Refinery	6,098	13,660	43,761	2,276	22,681	88.476	
Tank Farms and Pipelines	2,313	100,105	200,464	21,168	24,770	348,820	
Cushing, Oklahoma		28.485				28.485	
Lease							
Alaskan Crude Oil In-Transit by Water					2.142	2.142	
SPR	-	-	398,569	-	-	398,569	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						47.6	
Percent of Total Petroleum Stocks (Percent)						24.5	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	_	-	_	_	-	-	-
Domestic	-	-	-	-	-	-	_
Imports	_	-	_	-	_	_	_
Imported by SPR	_	_	-	_	_	_	_
Imported for SPR by Others	-	-	-	-	_	_	-
Imports							
PAD District of Entry	20,628	86,920	35,278	12,875	37,646	193,347	6,237
PAD District of Processing	20,993	81,962	43,253	9,137	38,002	193,347	6,237
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Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.